



# 23<sup>rd</sup> National Award for Excellence in Energy Management 2022

Techno Campus Office (TCO) –  
Chennai

August 2022

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# Cognizant Overview

Cognizant (Nasdaq-100: CTSI) is one of the world's leading professional services companies that engineers modern businesses. We help our clients modernize technology, reimagine processes and transform experiences so they can stay ahead in our fast-changing world. Together, we're improving everyday life.



# Facility Overview



**Total Built-up Area**  
560000 Sq. feet



**Head Count**  
5035 (BAU)



**TNEB Demand**  
Phase I - 2,500kVA  
Phase II - 1,500kVA  
Total MD - 4000 KVA



**SDBs**  
SDB1 (G+3)  
SDB2 (G+6)  
SDB3 (G+3)  
Academy (G+1)  
New & Old Cafeteria (G+2)



**HVAC**  
Phase I - 1,460 TR  
Phase II - 750 TR  
Total – 2,210 TR



**DG Capacity**  
Phase I 5500 kVA  
Phase II 3030 kVA  
Total - 8,530 KVA

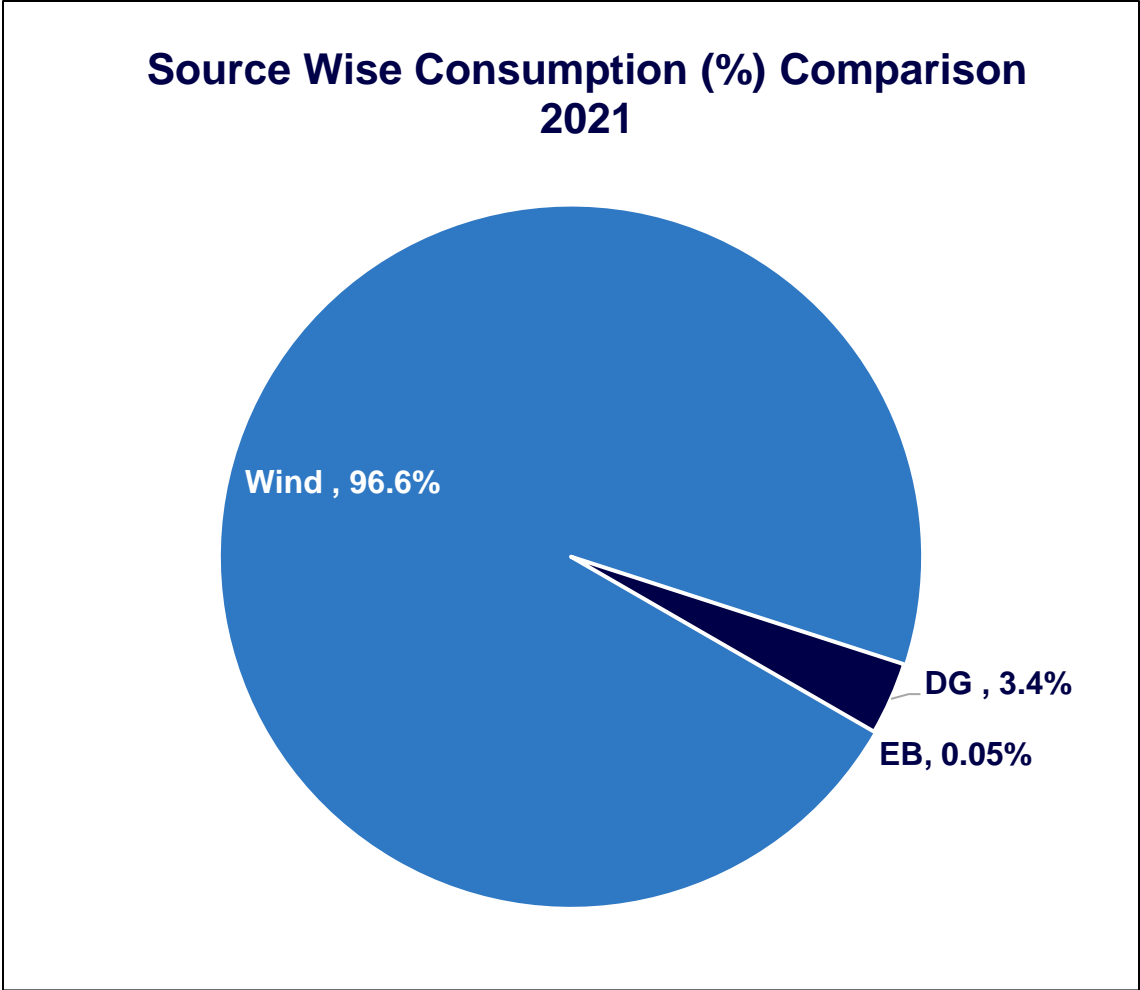
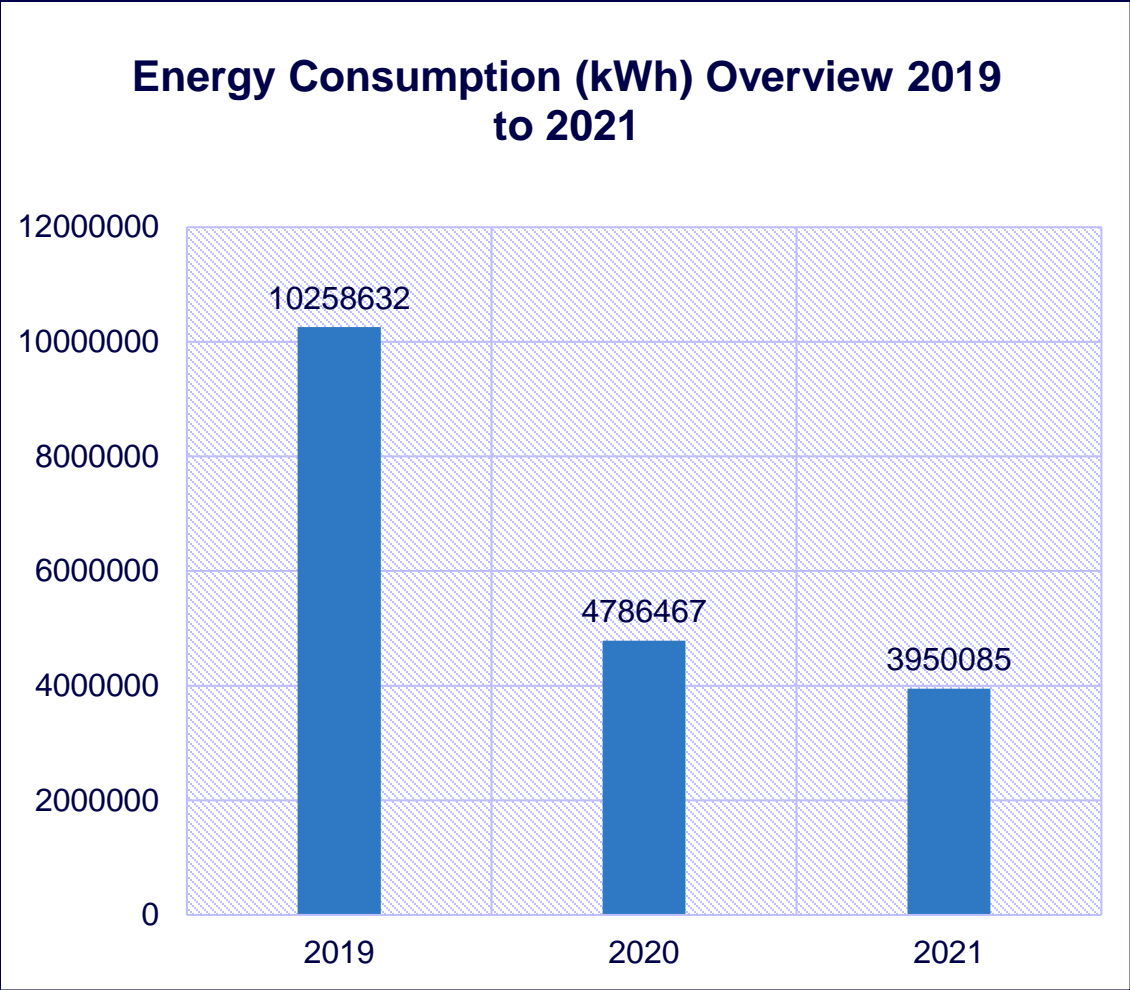


**UPS Capacity**  
Phase I - 650 KVA  
Phase II – 250 KVA  
Total – 900 KVA

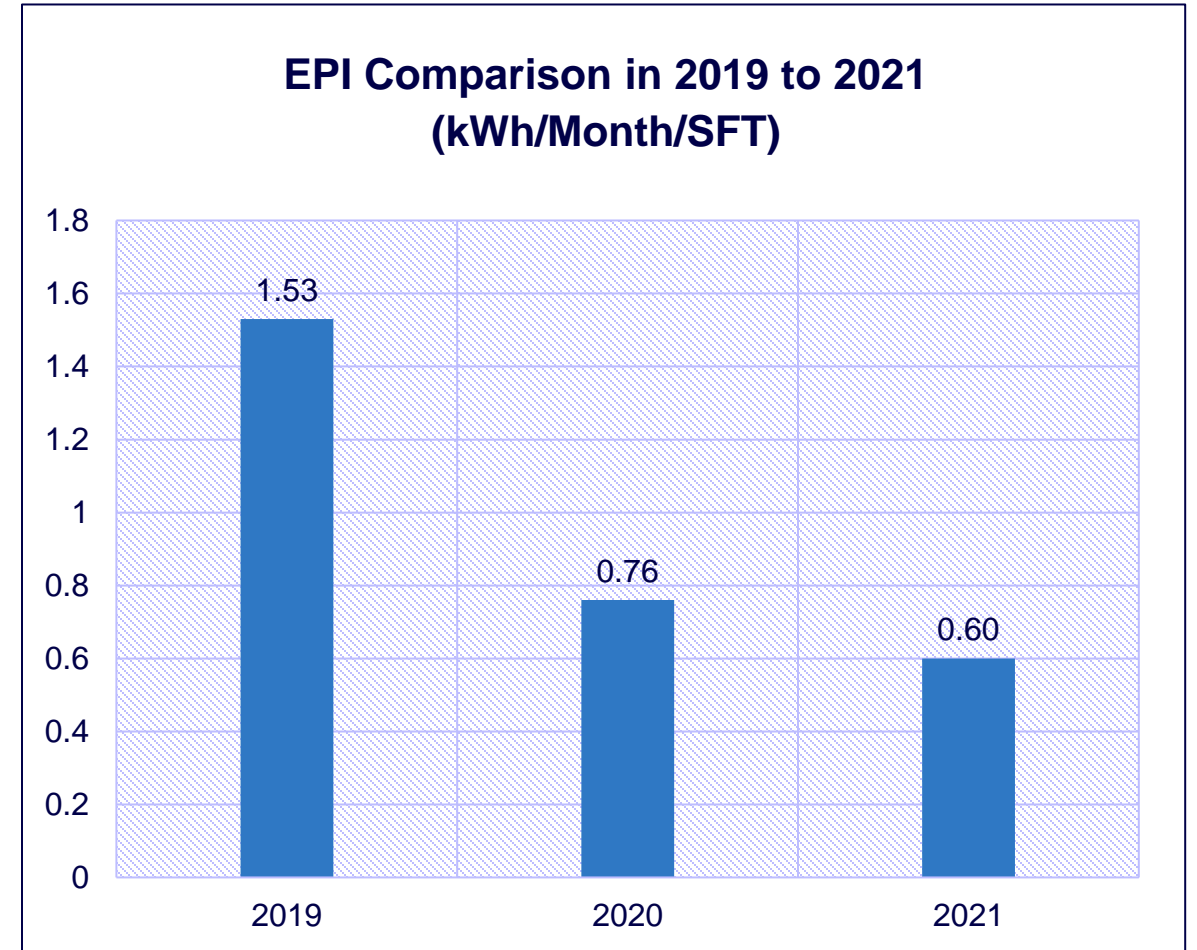
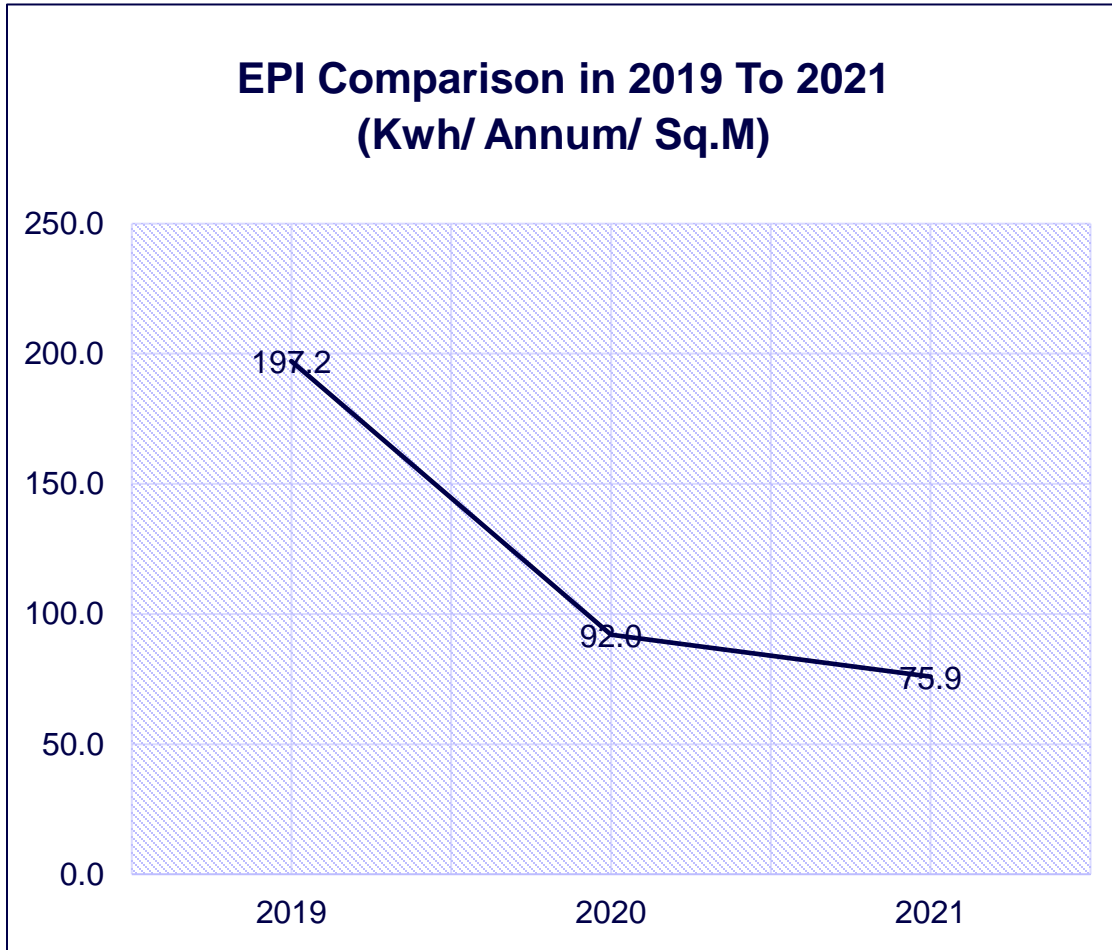


**STP**  
Phase 1 - 150KLD  
Phase 2 - 148KLD  
Total – 298 KLD

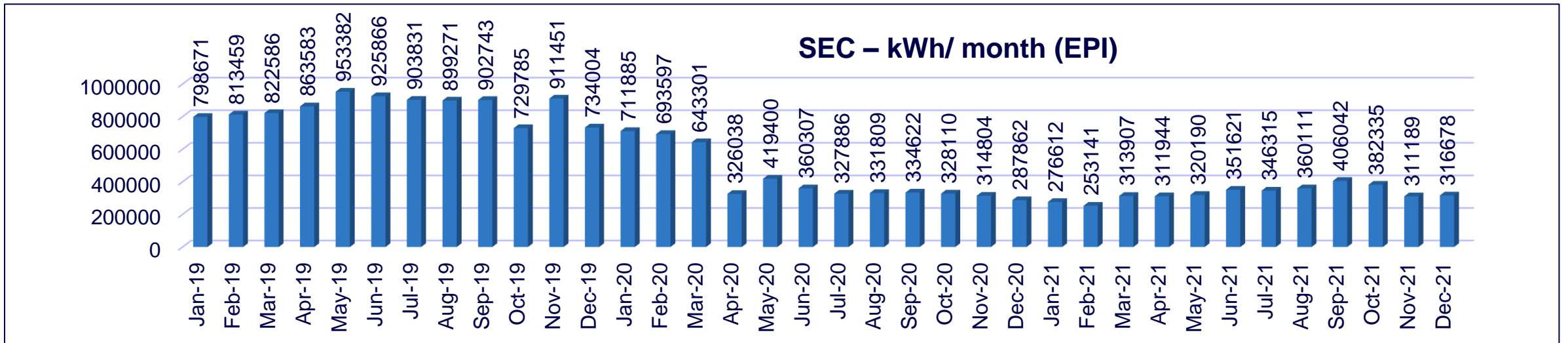
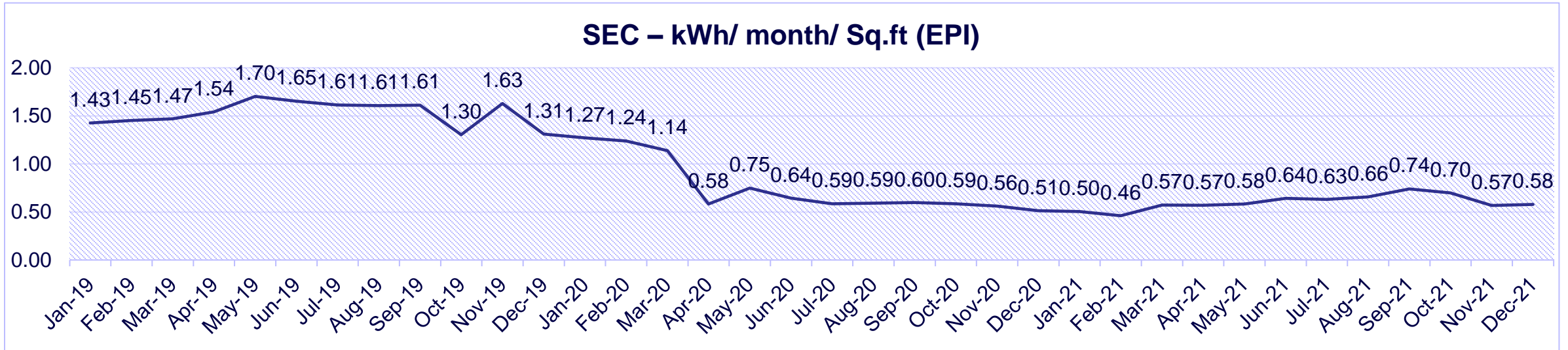
# Energy Consumption Overview - 2019 to 2021



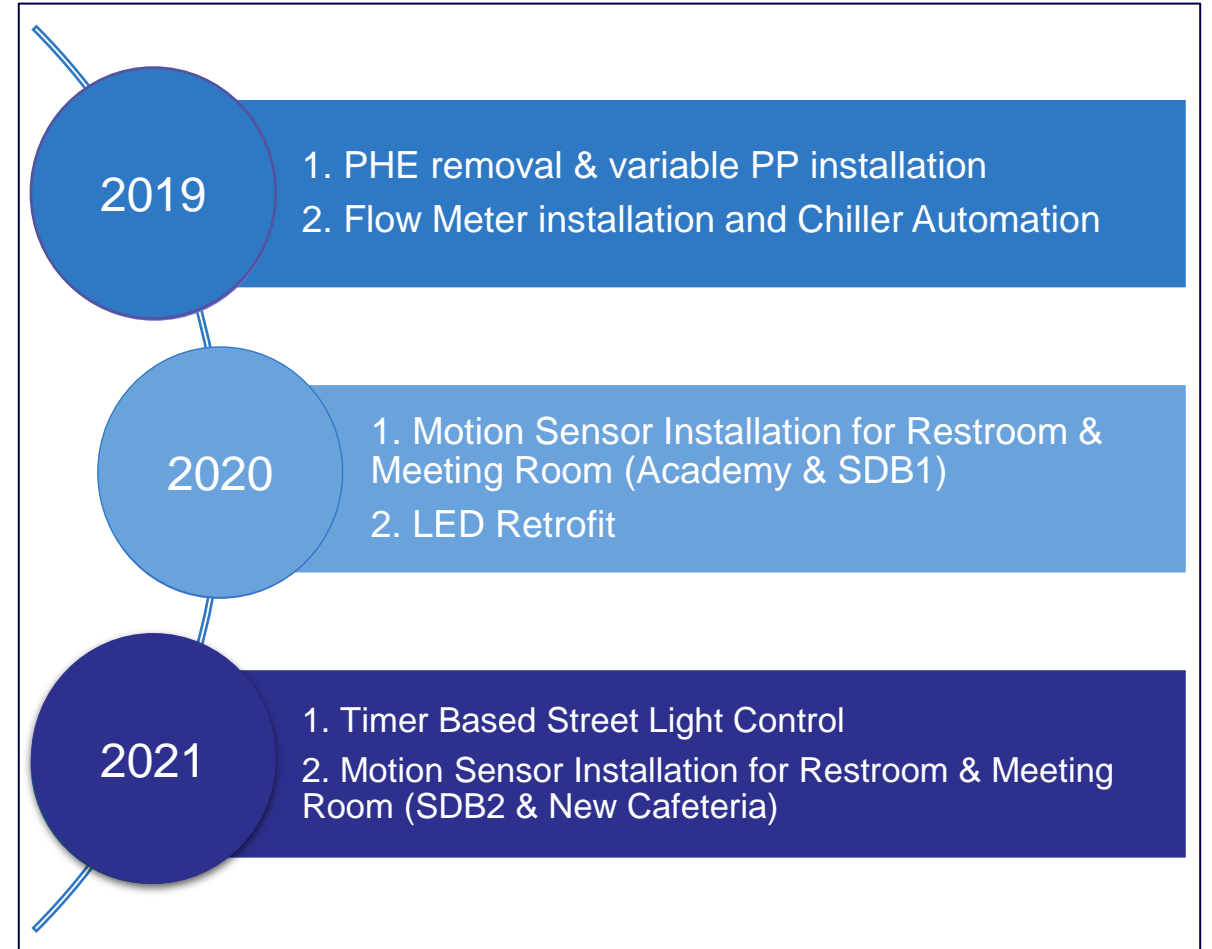
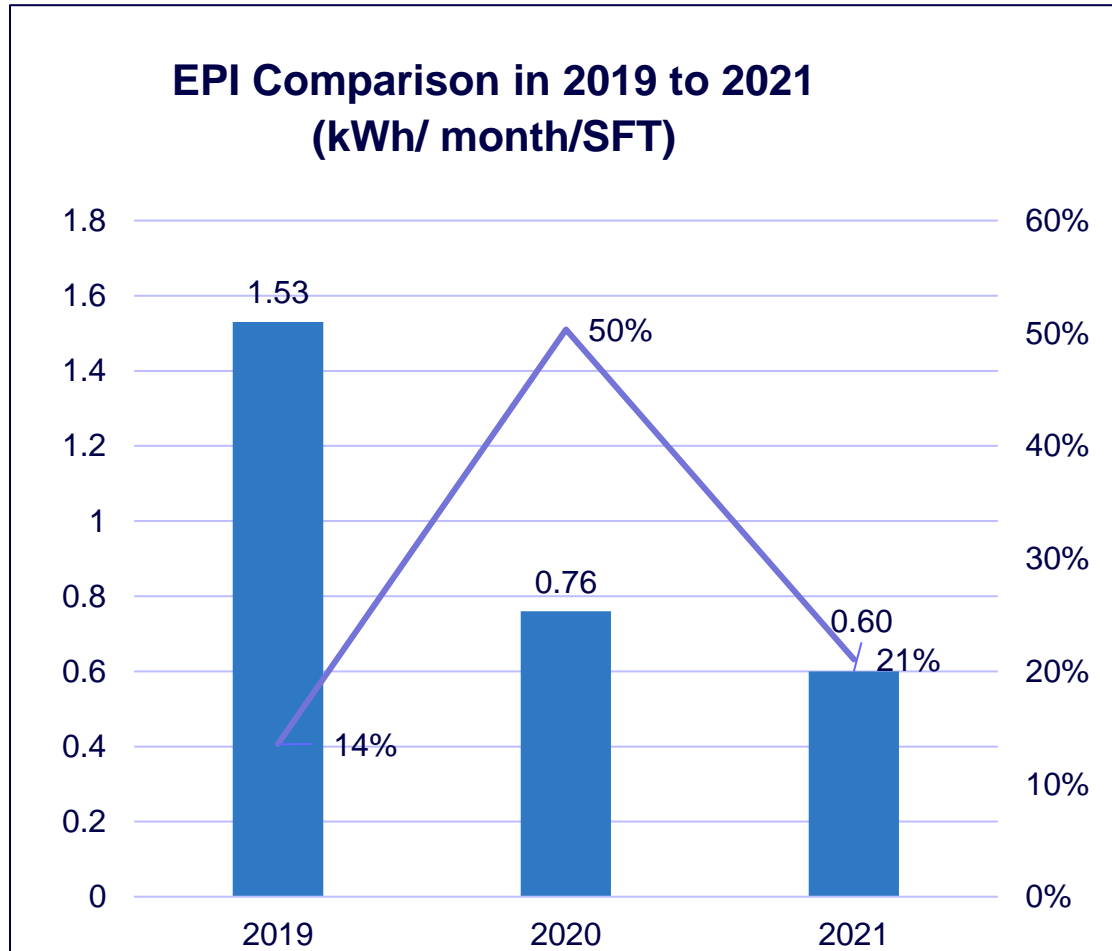
# Specific Energy Consumption in Last 3 Years (2019-2021)



# Specific Energy Consumption Overview - 2019 to 2021



# Specific Energy Consumption Trend Analysis - 2019 to 2021

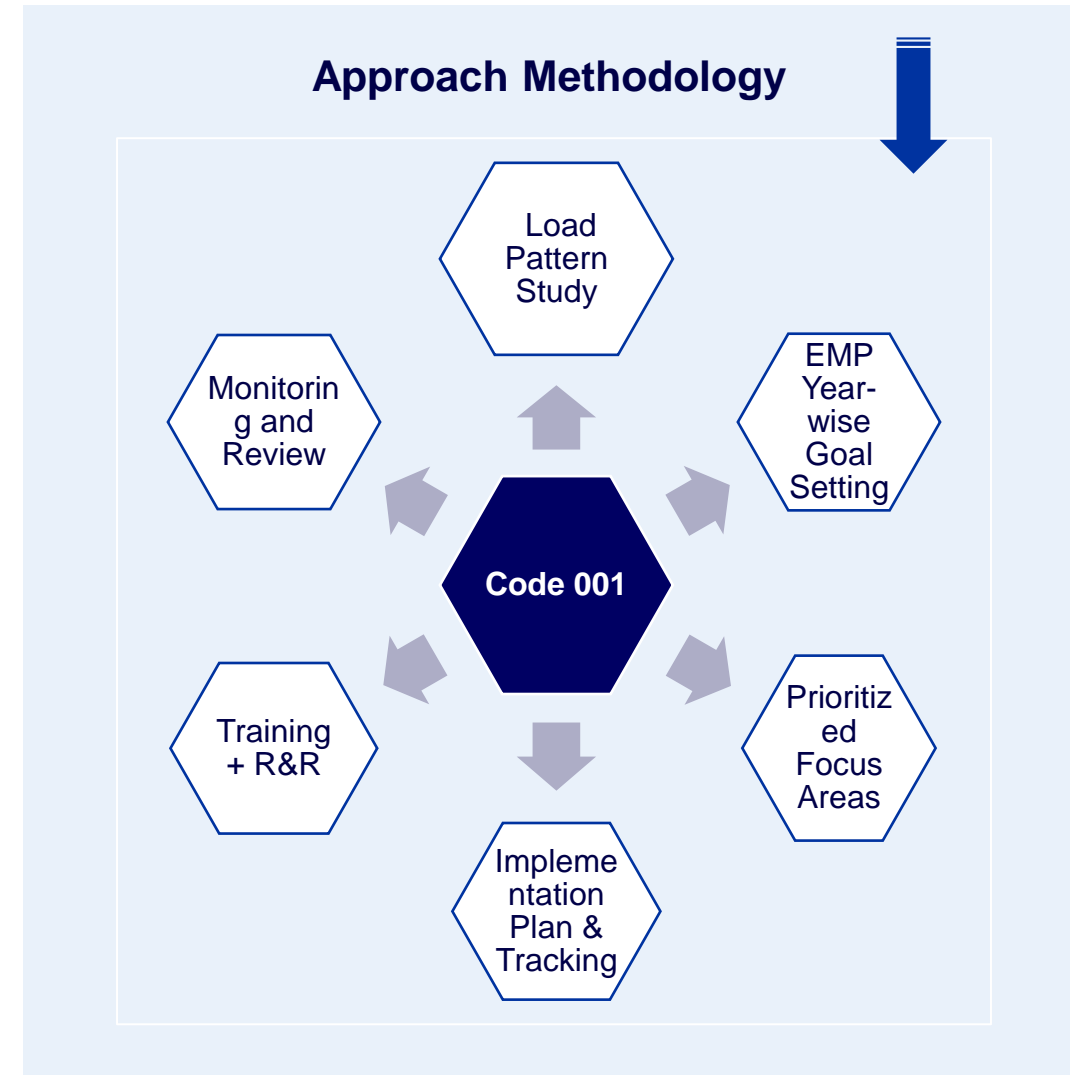




# Comparison of SEC With Internal & National Benchmarks

BEE - National Benchmark EPI in kWh/Sq. M/Year			
Star Rating	Warm and Humid	Composite	Hot and Dry
1 Star	200-175	190-165	180-155
2 Star	175-150	165-140	155-130
3 Star	150-125	140-115	130-105
4 Star	125-100	115-90	105-80
<b>5 Star</b>	<b>Below 100</b>	<b>Below 90</b>	<b>Below 80</b>

Internal Benchmark	
Owned Campus	EPI/sqm/ annum
CHN - Siruseri	32.3
CHN - Siruseri - SEZ	42.3
CHN - CKC	42.9



# List of Project Planned in 2022-23



## SDB-3 Chiller Retrofit

Energy Savings - 8.27 L kWh  
Cost Saving (₹) - 66.19 L  
Investment (₹) - 285 L  
ROI - 4.5 Years



## SDB-3 AHU EC Fan Replacement (conventional AHU motor- 11 KW, EC fan AHU - 3.3 KW)

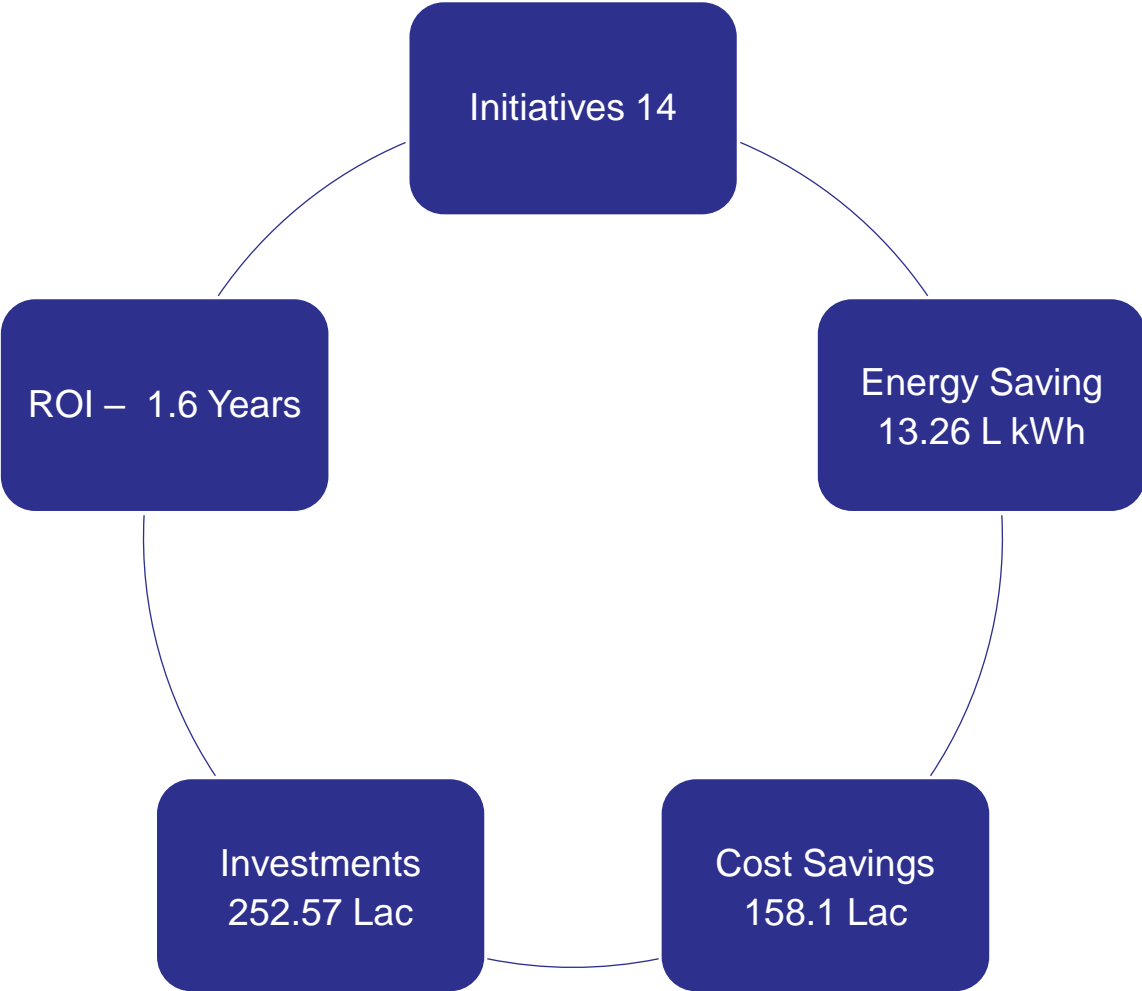
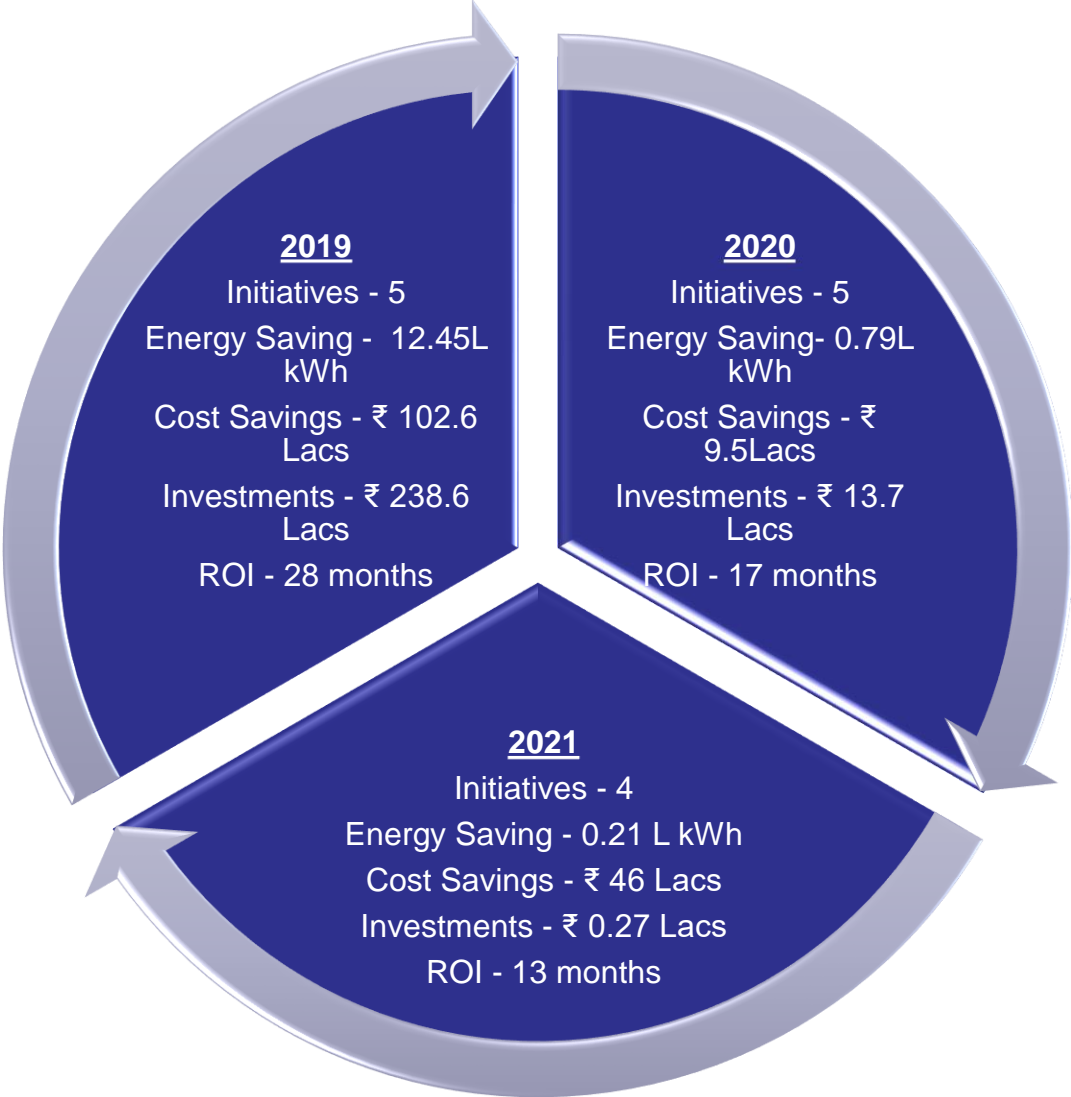
Energy Savings - 7.76 L kWh  
Cost Saving (₹) - 62.09 L  
Investment (₹) - 151 L  
ROI - 2.5 Years



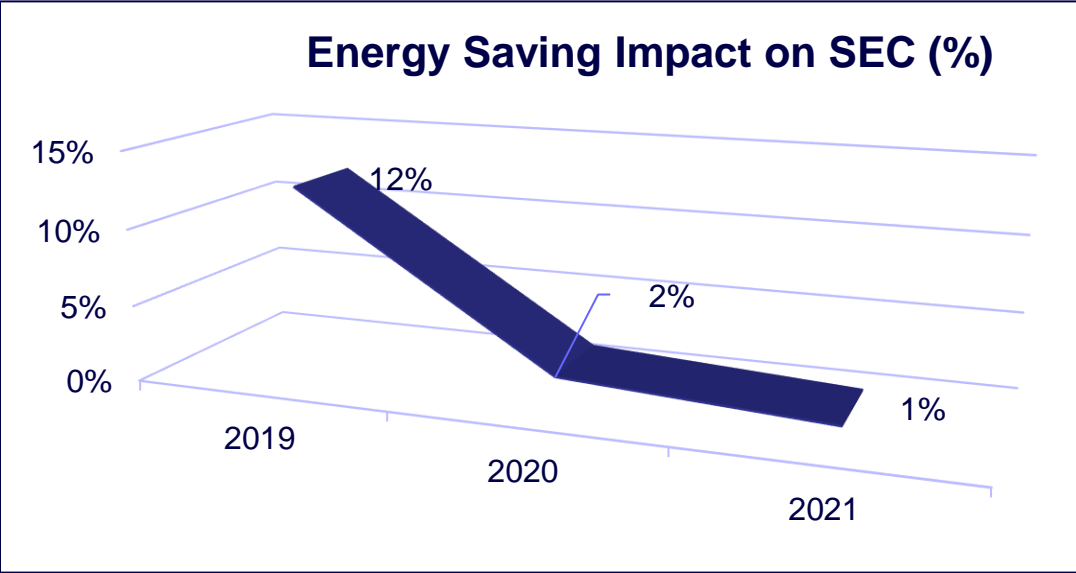
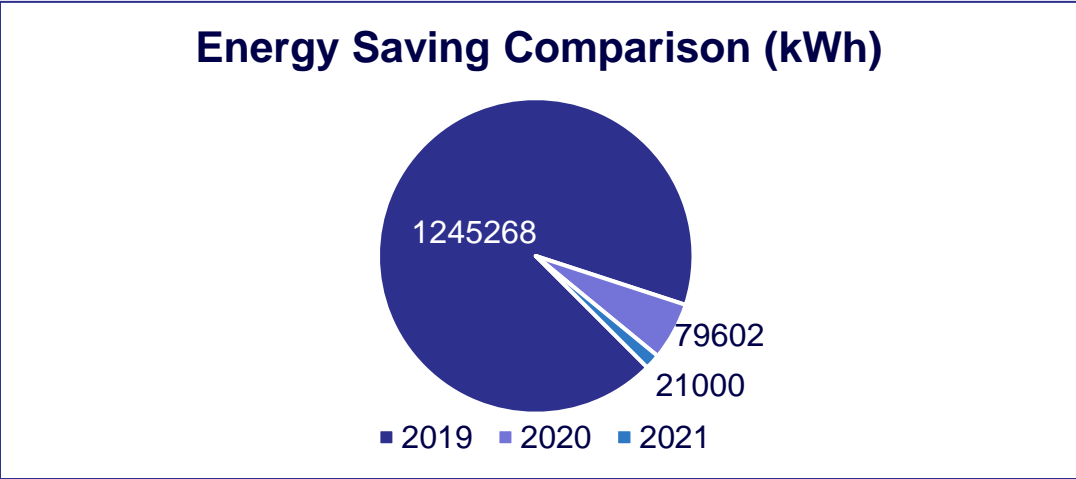
## Chiller Header Line Integration between SDB-1 & SDB-2

Energy Savings - 2.57 L kWh  
Cost Saving (₹) - 20.57 L  
Investment (₹) - 52 L  
ROI - 2.5 Years

# Energy Saving Projects Implemented Summary in 2019 to 2021



# Energy Saving Projects Implemented Summary in 2019 to 2021



## Year 2019

- Major Initiatives**
- PHE Removal & Variable PP installation
  - BTU Meter Installation and Chiller Automation
  - LED Retrofit Activity

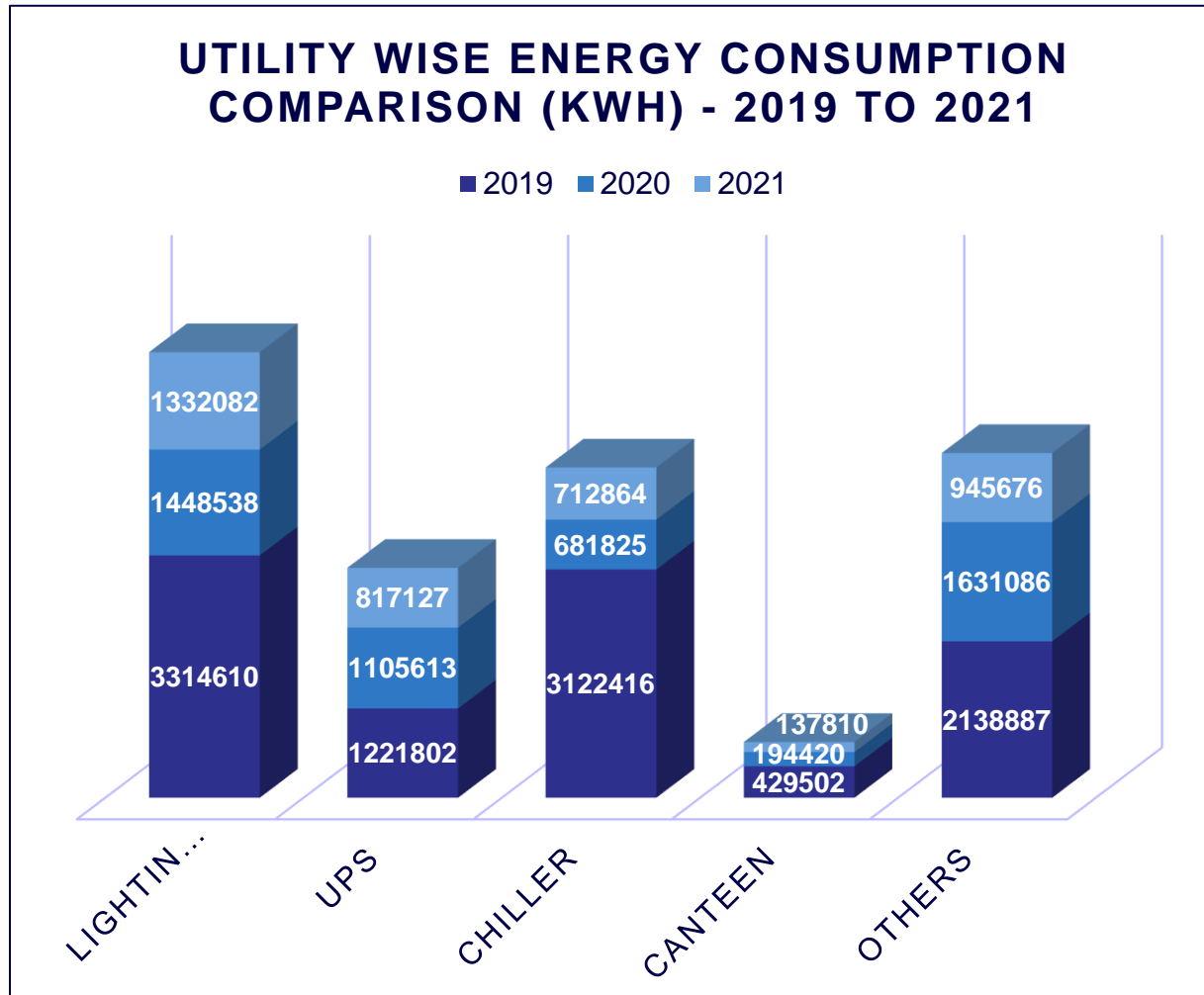
## Year 2020

- Major Initiatives**
- Desktop Unplugging Activity
  - Motion Sensor Installation for Restroom & Meeting Room (Academy & SDB1)
  - LED Retrofit

## Year 2021

- Major Initiatives**
- Motion Sensor Installation for Restroom (SDB2 & New Cafeteria)
  - Maximum Demand Reduction – 3500 KVA to 2500 KVA (1000 KVA Reduction)
  - Auto Operation of Street Lights & Exhaust System

# Energy Saving Impact on Utility Wise Energy Consumption Reduction 2019-2021





**Lighting + AHU**  
1982528 kWh  
56%



**UPS**  
404675 kWh  
29%



**Chiller**  
2409552 kWh  
65%



**Canteen**  
291692 kWh  
70%



**Others**  
1193211 kWh  
43%

# Innovative Project - Digitalization of chiller Plant Operations in SDB2

## Challenges

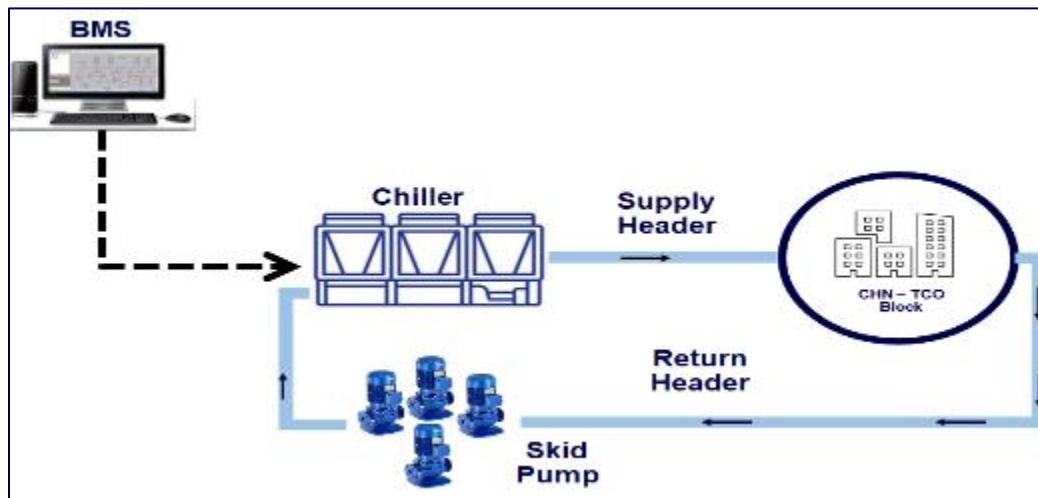
- Presently TCO facility don't have CPM (Chiller Plant Manager)
- Chiller switch on/off by manual mode
- Dedicated plant technician involvement is required for chiller operation
- Chiller need to be control manually depends upon the climatic changes

## Implemented

- Installed water flow meters in common header & actuator for individual chillers
- All soft & hard points are connected through DDC Controller to BMS System
- Real Time Monitoring of KW/TR Chiller Plant
- Chiller operation started remotely.

## Achievements

- Scheduled of Chiller Plant operations
- Effective Chiller operation and governance control
- The total energy consumption reduced 800 kWh/day



Annual Energy Savings - 2.31 Lakhs kWh

Annual Cost Saving - INR.18.5 Lakhs

Investment Cost - INR.5.75 Lakhs

Return On Investment - 4 Months

# Innovative Project - Auto Operation of Exhaust Fan & Peripheral Lighting System

## Manual Operation

- Exhaust Connected Load – 33 KW (10 hrs/day)
- Lighting Connected Load – 7.12 KW (12 hrs/day)

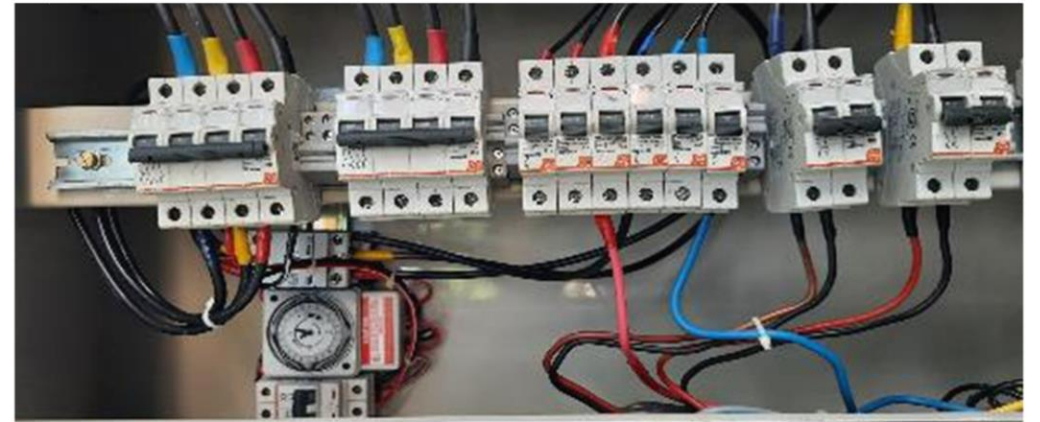
## Auto peration

- Installation of Timer-15 Nos (EF - 5 & PL - 10)
- Optimization of Operating hrs - 1

## Benefits

- Energy Consumption Reduction – 40.12 kWh/Day
- Elimination of Manual Intervention

Timer Installed in DB



## Energy Saving details



# Innovative Project - Auto Operation of Rest Room Lighting (Motion Sensor)

## Manual Operation

- Lighting connected load – 4.6 KW (16 Hrs/Day)



## Auto Operation

- Installation of motion sensor - 64 Nos
- Optimization of operating hrs - 8



## Benefits

- Energy Consumption Reduction - 1,199 kwh/day
- Elimination of Manual Intervention
- Lighting Burning hrs reduced/ lift time increased



## Energy Saving details

Annual Energy Saving in kWh -14,385

Annual Cost Saving in INR - 166,812

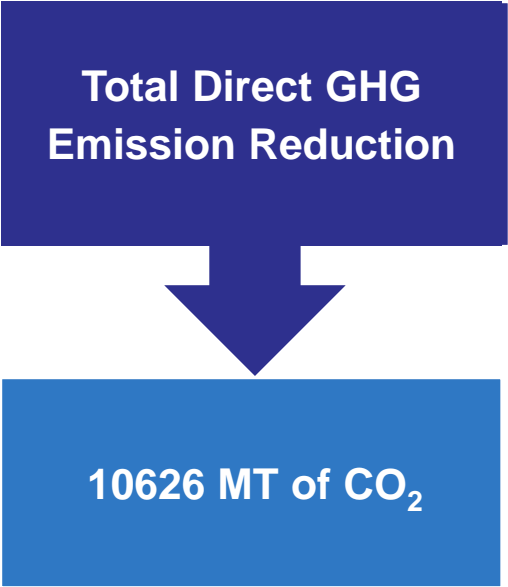
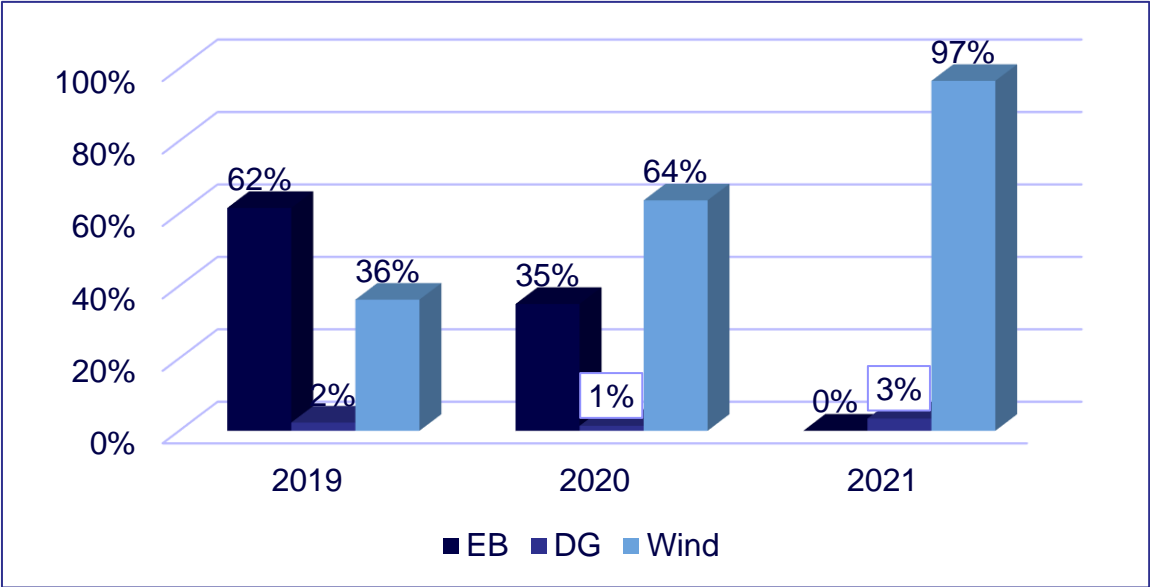
Total Investment Cost – 210,720

Payback Period (ROI) – 1.2 Years





# Utilization of Renewable Energy Sources - 2019-2021



Technology (Electrical)	Type of Energy	Onsite/Offsite	Installed Capacity (MW)	Wind Energy consumption (million kWh)	% of Overall Wind Energy
Electrical	Wind	Offsite	256.85	10.57	65%

## Utilization of Renewable Energy Sources - 2019-2021

Year	Installed Capacity (MW)	Total Wind Energy Contracted Quantum (Lacs kWh)	Actual Supplied Wind Energy Quantum (Lacs kWh)	CHN -TCO Consumption (Lacs kWh)	Allocation Contribution (%)
2019-20	256.85	525	509	29.03	5.6%
2020-21	256.85	525	379	34.81	9.9%
2021-22	256.85	525	339	38.27	11.3 %

- In FY 2018-19 additional quantum of 200 lacs kWh purchased with an investment of INR.200 Lacs
- Actual Supplied wind Energy Quantum reduction for FY 2020-21 & 2021-22
  - Non-BAU Actual Energy consumption got reduced
  - Renewable energy utilization (Wind) 2019 - 36 % , 2020 - 64 % & 2021 - 97%

Year	Solar REC Requirement (%)	Non-Solar REC Requirement (%)	Solar REC Requirement Qty (No's)	Non-Solar REC Requirement Qty (No's)	Remarks
2019-20	5%	9%	145	261	REC purchase under progress
2020-21	8%	10%	301	386	
2021-22	11%	11%	402	402	

# Waste Utilization and Management



## Paper Waste – Recycle, Reduce & Reuse

- Limitation of printer access
- E-Fit tool implemented and manual check list optimized
- Paper cups usages eliminated 100%

## Plastic Waste – Recycle & Reuse

- Plastic waste is segregated and stored separately
- Plastic wastes are disposed only through authorized recyclers
- Single use and throw away plastics are banned inside the campus

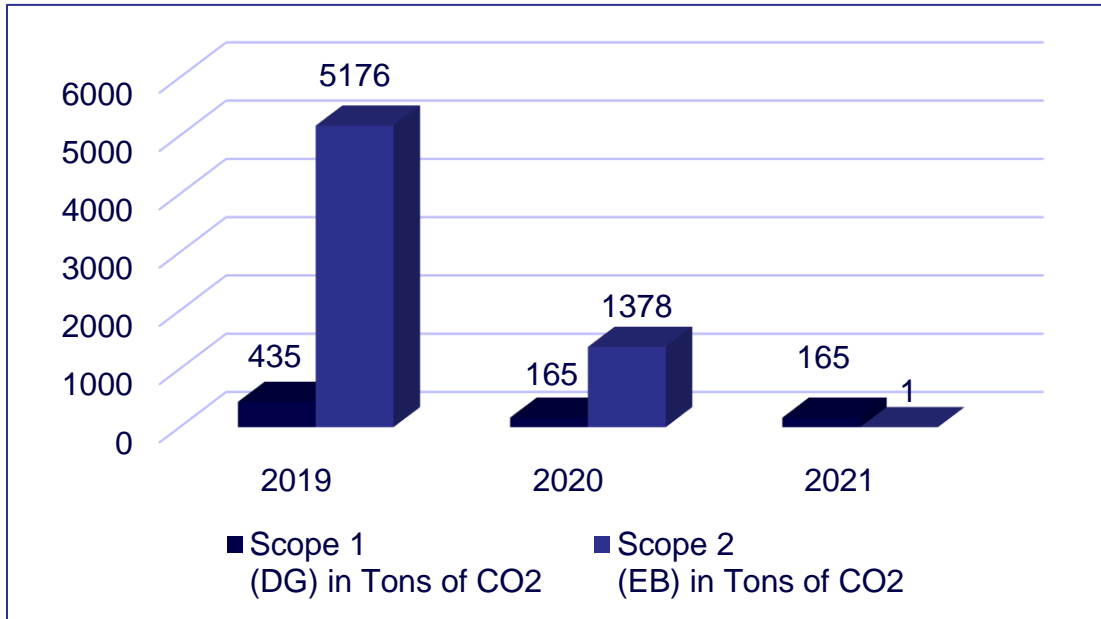
## Solid (garbage) Waste Recycle & Reuse

- All Solid wastes generated are disposed within SLA through authorized vendors.

## Hazardous / E-waste/ Battery Waste – Recycle & Reuse

- Battery waste – extension of battery warranty (3 to 3.5 years)
- E –Waste – CFL to LED retrofit to enhance the lifetime and reduce the waste generation. Single use and throw away plastics are banned inside the campus

# GHG Inventorisation - 2019 To 2021



### GHG Reduction Target & Action Plan

- RE (Wind) utilization reduced from 52% to 36% in Year 2019
- Non R2O – Apr'20 to Dec'21 (Minimal occupancy)
- Energy efficiency project implementation
- Sourcing of 100% renewable energy by 2026



Indoor Air Quality (BAU)				
Test Parameters	Units	Result	Permissible Limit	Remarks
Carbon Dioxide (CO2)	Mg/m3	839	1800	<ul style="list-style-type: none"> <li>• Testing through NABL laboratory</li> <li>• Frequency of sampling is quarterly once for workstations</li> </ul>
Total Fungal Count	Cfu/m3	3	500	
Total Bacterial Count	Cfu/m3	32	500	

# Standardization of Best Practices

## Personnel Computer



- Sleep mode enabled for all personnel computer



- Conventional CPU replacement with compact CPU



- Awareness created to Associates to switch off the monitor while leaving the workplace



- PC to Laptop
- (95% Associates)

## Air-Conditioning

Workplace temperature policy standardized  
24 ° C to 26 ° C



Maintaining UPS/ battery room temperature b/n  
25 ° C to 26 ° C



Hub room temperature-maintained b/n  
24 ° C to 26 ° C

## Kitchen / Pantry

Elimination of electrical hot plate

Mandatory use of BEE star rated equipment's

Scheduled operation of ventilation system

Periodical cleaning of heater in bain-marie

Standard operation temperature for all freezer equipment

Weekly deep cleaning for all type of freezer

# Standardization of Best Practices

Switching off Ideal Chiller



Light Pole Height Optimization



20W LED Tube Fixture



Solar Light Retrofit (250W - 30W)



Motion Control Sensor for washroom Lighting



Lighting Circuit Modification with Switch Color Code



Peripheral light retrofit (250W MHL to 100W LED)



Desktop Unplugging Activity



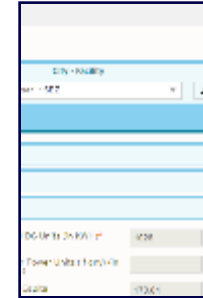
# Teamwork, Employee Involvement & Monitoring



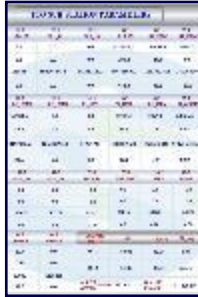
UPS Energy Monitoring via BMS



Substation Parameter Monitoring



FMS Tool Consumption Monitoring



Substation Feeder Load Monitoring via BMS



Chiller Parameters Checking



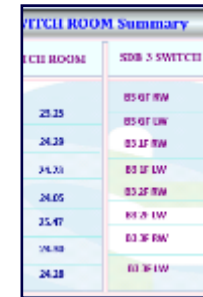
DG Parameters Checking



UPS Parameters Checking



Chiller Monitoring @ BMS



Hub Room Temperature Monitoring

# Major Achievements – MD Surrendered 3500 KVA to 2500 KVA

## Idea Description

- Reduction of Maximum Demand -3500 KVA to 2500 KVA

## Problem Statement

- Average Billing for Maximum Demand is higher than the actual usages
- Actual Billing cost for Maximum Demand is INR.13.23 Million per Annum

## Solution Identified

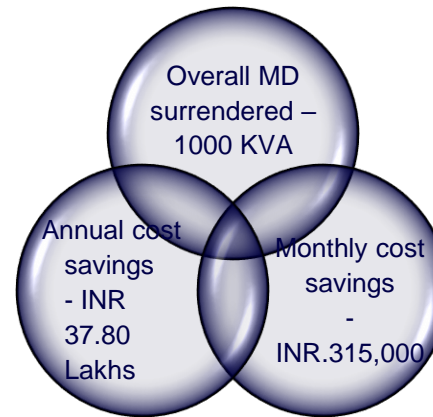
- Peak demand usages analyzed, and recommended to surrender the excess demand 1000 KVA ( 3500 KVA to 2500 KVA)

## Process Adapted

- As per our recommendation, our team took up the case with TANGEDCO and surrendered the excess demand of 1000 KVA

## Logics/Analysis

1. Monthly billing demand and actual reached demand analyzed for 3 Years
2. Based on the analysis and brainstorming session with stakeholder, decision has been taken to surrender the demand



## Before

High Tension Bill (Demand) for the Month of December 2021

TANGEDCO CIN No:40101N2020R0007548 GST No:33AAAD014984E120  
 FSN:27161000 SAC:995912

\*\*\*\* Electrical Energy & Distribution Services are extended under GST \*\*\*\*

To: COGNIZANT TECHNOLOGY SOLUTIONS INDIA PVT LTD Service No: 0999010512  
 Billing No: 111201200211  
 Billing Date: 18 Dec 21  
 Billing Cycle: 15 Dec 21  
 Billing App: BM III TA/III TA  
 GST No: 33AAAD014984E120

Rated MD: 3500 KVA Transformer Load: 3400 KVA Tr. CAP: 0 KVA

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Technical Consumption	0.75 per unit	1	0.75
2. Peak Hour Consumption	1.52 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	0	0.00
4. Domestic Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Stand-By Consumption	0 per unit	0	0.00
7. Load Supply Charges			6.54
8. Demand Charge	220 per KVA	2100	11,22,00,00

## After

High Tension Bill (Demand) for the Month of April 2022

TANGEDCO CIN No:40101N2020R0007548 GST No:33AAAD014984E120  
 FSN:27160000 SAC:995912

\*\*\*\* Electrical Energy & Distribution Services are extended under GST \*\*\*\*

To: COGNIZANT TECHNOLOGY SOLUTIONS INDIA PVT LTD Service No: 0999010512  
 Billing No: 111201200211  
 Billing Date: 15 Apr 22  
 Billing Cycle: 15 Apr 22  
 Billing App: BM III TA/III TA  
 GST No: 33AAAD014984E120

Rated MD: 2500 KVA Transformer Load: 2400 KVA Tr. CAP: 0 KVA

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Technical Consumption	0.75 per unit	2220	1,66,50,00
2. Peak Hour Consumption	1.52 per unit	1965	2,98,62,00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	1740	5,52,15,00
4. Domestic Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Stand-By Consumption	0 per unit	0	0.00
7. Load Supply Charges			5,62,48,00
8. Demand Charge	220 per KVA	2200	4,84,00,00



# Energy Awards

CII Award - Excellent Energy Efficient Unit – Year 2020



CII Award - Excellent Energy Efficient Unit – Year 2021



CII-SR EHS Excellence Award Year 2020 - 2021



# Way forward





# 23<sup>rd</sup> National Award for Excellence in Energy Management 2022

MBP F2 & F3 - Bengaluru

August 2022